

Daily Drilling Report

WELL NAME SPEKE SOUTH-1				DATE 21-04-2008	
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API #	24 HRS PROG 0.00 (m)	TMD 3,137.00 (m)	TVD 3,136.80 (m)	REPT NO 16
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RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD 3,137.00 (m)	PLANNED DOW 13.25 (days)	DOL 16.00 (days)	DFS / KO 14.19 (days)	WATER DEPTH 55.00 (m)
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SPUD DATE 07-04-2008	Rig Release	WELL SUPERVISOR ADA SUPERVISOR / B OPENSHAW/S SCHMIDT	OIM	PBTMD
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO	RIG FAX NO
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AFE # 108E70	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Dry Hole AFE	DHC: 10,633,798 DCC: CWC: Others: TOTAL: 10,633,798	DHC: 586,098 DCC: CWC: Others: TOTAL: 586,098	DHC: 11,608,684 DCC: CWC: Others: TOTAL: 11,608,684

DEFAULT DATUM / ELEVATION ROTARY TABLE / 37.00 (m)	LAST SAFETY MEETING	BLOCK Vic-P42	FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 2,899.11 (m) INC 1.30° AZM 305.20°	(sg)	339.725 mm @ 896.0 m	

CURRENT OPERATIONS: Jacking down to 1.5 meter draft.

24 HR SUMMARY: Nipped down diverter system and Bop's. Cut and retrieved 20" casing from 96 meters. Layed out Well head and running tool. Prepared to and skidded rig package into transit position.

24 HR FORECAST: Jack down and move rig to West Seahorse-3, soft pin rig, confirm position, jack up preform 100% preloading.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	3:30	3.50	P-NUP	BOPS	PP		Layed out diverter overshoot, layed out Bop riser, picked up and racked back Bop's onto set back area.
3:30	5:00	1.50	P-CSG	CSGRP	PP		Picked up and made up 20" casing cutting assembly. RIH to 96 meters cutters depth.
5:00	6:00	1.00	P-CSG	CSGRP	PP		Cut 20" casing at 96 meters.
6:00	7:30	1.50	P-CSG	CSGRP	PP		POOH with casing cutter and racked back cutter in derrick. RIH and retrieve wear bushing.
7:30	11:30	4.00	P-CSG	CSGRP	PP		Made up well head running tool, engaged tool into well head, pulled wellhead and casing. Layed out well headhead and 20" casing.
11:30	13:30	2.00	P-CSG	TRIPBHA	PP		Layed out casing cutting assembly and two stands 5.5" drill pipe from derrick.
13:30	15:30	2.00	P-CSG	CSGRP	PP		Picked up well head, removed running tool from well head and layed out well head and running tool.
15:30	19:00	3.50	R-MOB-DEM OB	DEMOB	PP		Removed CTU work platform and CTU unit from Texas deck to storage area. Secured choke and kill line hoses for skidding rig package
19:00	0:00	5.00	R-MOB-DEM OB	DEMOB	PP		Held JSA, prepared to skid rig package into transit position, skidded rig package to transit position.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600 00:00 - 05:30 - Secure decks and rig package for rig move.
05:30 - 06:00 - Held Pre jacking safety meeting, commenced to jack rig down to 1.5 meter draft.

General Comments
00:00 TO 24:00 Hrs ON 21 Apr 2008
Operational Comments: Jumped ROV and conducted Sea Bed after cutting and retrieved 20" casing, Sea Bed clear.

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
TAMBORITHA	2		SEA DRILL SERVICES	42	
HALIBURTON (BROID)	1		BAKER HUGHS	2	
DRIL-QUIP	1		FUGRO	2	
HALIBURTON	2		TOTAL MARINE CATERING	9	
SEA DRILL	14		WEATHERFORD	1	
ADA	4				

TOTAL PERSONNEL ON BOARD: 80

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SUPPORT CRAFT

TYPE	REMARKS
CAMBELL COVE	
SIRRUS COVE	
PACIFIC BATLER	
PACIFIC VALKYRIE	
LADY ROULA	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		95	BENTONITE	MT		57
CEMENT	MT		69	FUEL OIL	m3		182
WATER, POTABLE	MT	27	187	WATER, DRILLING	MT		211

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	1.00/ /5	/ /120.00	/	/115.00	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
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